

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	46,398	--	--	60,086	18,941	-10,549	6,510	107,377	989	0	109,120
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,383	-545	1,988	3,651	-722	--	-5,809	3,282	7,655	14,627	53,021
Pentanes Plus	1,832	-545	--	8	2,361	--	-217	567	7,310	-4,004	7,526
Liquefied Petroleum Gases	13,551	--	1,988	3,643	-3,083	--	-5,592	2,715	345	18,631	45,495
Ethane/Ethylene	5,113	--	--	11	-2,953	--	180	--	--	1,991	4,874
Propane/Propylene	5,595	--	3,362	3,177	-1,016	--	-4,135	--	111	15,142	20,309
Normal Butane/Butylene	1,823	--	-1,297	281	424	--	-1,851	1,199	234	1,649	18,227
Isobutane/Isobutylene	1,020	--	-77	174	462	--	214	1,516	--	-151	2,085
Other Liquids	--	28,138	--	262	-10,767	3,373	-920	20,768	1,232	-75	54,461
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,139	--	81	-18,714	-275	-100	8,749	581	0	5,997
Hydrogen	--	--	--	--	--	731	--	731	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,139	--	13	-18,714	-987	-102	7,972	581	0	5,974
Fuel Ethanol ⁶	--	26,040	--	--	-18,042	-87	-59	7,431	539	0	5,497
Renewable Fuels Except Fuel Ethanol	--	2,099	--	13	-673	-900	-43	541	41	0	477
Other Hydrocarbons	--	--	--	68	--	-20	2	46	--	0	23
Unfinished Oils	--	--	--	--	-1,451	--	-176	-1,200	--	-75	12,675
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	181	9,398	3,648	-644	13,219	651	0	35,789
Reformulated	--	--	--	--	1,784	-1,025	-846	1,605	0	0	5,947
Conventional	--	-1	--	181	7,614	4,672	202	11,614	650	0	29,842
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	52	136,383	905	8,057	-2,661	-6,749	--	2,080	147,405	57,001
Finished Motor Gasoline	--	52	79,211	4	1,773	-3,561	-1,235	--	3	78,711	12,083
Reformulated	--	--	11,396	--	--	1,073	--	--	--	12,469	--
Conventional	--	52	67,815	4	1,773	-4,634	-1,235	--	3	66,243	12,083
Finished Aviation Gasoline	--	--	38	--	10	--	-31	--	--	79	155
Kerosene-Type Jet Fuel	--	--	7,097	--	981	--	346	--	633	7,099	6,585
Kerosene	--	--	-8	--	--	--	-65	--	0	57	106
Distillate Fuel Oil	--	--	33,265	46	5,675	900	-4,129	--	235	43,780	26,413
15 ppm sulfur and under ⁷	--	--	33,025	35	5,570	900	-4,318	--	32	43,815	25,099
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	258	--	105	--	47	--	148	168	622
Greater than 500 ppm sulfur	--	--	-18	11	--	--	142	--	55	-204	692
Residual Fuel Oil ⁸	--	--	1,618	179	-742	--	-13	--	469	599	1,430
Less than 0.31 percent sulfur	--	--	--	1	--	--	-52	--	NA	NA	165
0.31 to 1.00 percent sulfur	--	--	151	110	--	--	-63	--	NA	NA	123
Greater than 1.00 percent sulfur	--	--	1,467	68	-742	--	102	--	NA	NA	1,142
Petrochemical Feedstocks	--	--	1,047	110	-81	--	-62	--	--	1,138	606
Naphtha for Petro. Feed. Use	--	--	756	70	-81	--	-33	--	--	778	512
Other Oils for Petro. Feed. Use	--	--	291	40	--	--	-29	--	--	360	94
Special Naphthas	--	--	-14	37	--	--	-9	--	21	11	180
Lubricants	--	--	217	183	588	--	-68	--	242	814	579
Waxes	--	--	38	5	--	--	4	--	39	0	47
Petroleum Coke	--	--	5,460	33	--	--	-480	--	270	5,703	873
Marketable	--	--	3,881	33	--	--	-480	--	270	4,124	873
Catalyst	--	--	1,579	--	--	--	--	--	--	1,579	--
Asphalt and Road Oil	--	--	4,199	306	-147	--	-1,032	--	168	5,222	7,827
Still Gas	--	--	3,806	--	--	--	--	--	--	3,806	--
Miscellaneous Products	--	--	409	2	--	--	25	--	0	386	117
Total	61,781	27,645	138,371	64,904	15,509	-9,838	-6,968	131,427	11,955	161,957	273,603

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.